12 Months Ended: Jun-2014 12 Months Ended: Jun-2014

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	(A)	(B) Historical	(C)	(D) Imputed	(E) Adjusted	(F) Utah
ē.	Description	12 Months Jun-14	Adjustments Total	Tax Adjustment	System Total	Jurisdiction DNG Related
1	NET INCOME SUMMARY					
2	Utility Operating Revenue					
3	System Distribution Non-Gas Revenue	345,316,326	(39,349,390)	0	305,966,936	294,722,056
4 5	System Supplier Non-Gas Revenue System Commodity Revenue	95,896,562 / 492,663,636 /	0 0	0	95,896,562 492,663,636	
6	Pass-Through Related Other Revenue	29,637,385		0	29,637,385	
7	General Related Other Revenue	4,836,749 /	ŏ	ő	4,836,749	4,732,130
8	Total Utility Operating Revenue	968,350,657	(39,349,390)	0	929,001,268	299,454,185
9	Utility Operating Expenses					
10 11	Gas Purchase Expenses	E07 000 00E			F07 000 00F	
12	Utah Wyoming	597,026,825 21,170,757	0 0	0	597,026,825 21,170,757	
13	Total	618,197,582	0	0	618,197,582	0
	•	0.0,107,002	· ·	v	010,101,002	•
14 15	O&M Expenses Production	(4 202 £27)	^		/4 000 007	(4.007.440)
16	Distribution	(1,283,637) 56,000,281	0 0	0	(1,283,637) 56,000,281	(1,237,443) 52,859,311
17	Customer Accounts	23,288,702	Ö	0	23,288,702	22,164,941
18	Customer Service & Information	44,056,996	(39,349,390)		4,707,606	4,560,682
19	Administrative & General	52,687,277	0	0	52,687,277	50,427,251
20	Total O&M Expense	174,749,619	(39,349,390)	0	135,400,229	128,774,741
21	Other Operating Expenses					
22 23	Depreciation, Depletion, Amortization	52,013,547	0	0	52,013,547	51,245,496.82
23 24	Taxes Other Than Income Taxes Income Taxes	17,859,352√ 30,944,193	0	0 64,797	17,859,352 31,008,990	17,309,395
25	Total Other Operating Expenses	100,817,093	0	64,797	100,881,890	30,010,079 98,564,971
,	Total Utility Operating Expenses	893,764,294	(39,349,390)	64,797	854,479,701	227,339,712
27	NET OPERATING INCOME	74,586,363	0	(64,797)		
	THE TOTAL CONTROLLED	74,000,000		(04,731)	74,521,567	72,114,473
28	RATE BASE SUMMARY					
29	Net Utility Plant					
30	101 Gas Plant In Service	2,202,607,541	(96,973,171)	0	2,105,634,370	2,030,453,338
31 32	105 Gas Plant Held For Future Use 106 Completed Construction Not Classified	5,037	0	0	5,037	5,037
33	108 Accumulated Depreciation	2,822,016 (754,168,122)	13,456,325 (4,298,292)	0 0	16,278,341 (758,466,415)	15,846,819 (726,670,537)
34	111 Accumulated Amort & Depletion	(6,156,308)	393,687	0	(5,762,621)	(5,557,279)
35	254 Other Regulatory Liabilities ARC	(56,754,824)	27,396,170	0	(29,358,654)	(28,335,267)
36	Total Net Utility Plant	1,388,355,339	(60,025,281)	0	1,328,330,058	1,285,742,111
37	Other Rate Base Accounts					
38	154 Materials & Supplies	13,250,018	125,964	0	13,375,982	12,909,721
39	164-1 Gas Stored Underground	27,776,654	(27,776,654)	0	0	0
40 41	165 Prepayments 190008 Accum Deferred Income Tax Federal	5,003,544	(1,745,718)	0	3,257,825	3,144,264
42	190008 Accum Deferred Income Tax Federal	3,008,227 257,847	1,032,070 128,433	0 0	4,040,297 386,280	3,903,349 386,280
43	235-1 Customer Deposits	(6,951,109)	(3,058,104)	0	(10,009,213)	(9,652,193)
44	252 Contributions in Aid of Construction	(33,797,284)	2,998,413	0	(30,798,871)	(30,037,834)
45	253-1 Unclaimed Customer Deposits	(78,930)	(5,237)	0	(84,167)	(81,233)
46	255 Deferred Investment Tax Credits	(462,029)	(104,628)	0	(566,657)	(547,377)
47 48	282 Accum Deferred Income Taxes Working Capital - Cash	(338,274,289) 2,340,759	6,687,913 (109,424)	0 180	(331,586,376) 2,231,515	(321,127,281) 2,150,551
49	Total Other Rate Base Accounts	(327,926,592)	(21,826,972)	180	(349,753,385)	(338,951,752)
		<u></u>				
	TOTAL RATE BASE	1,060,428,746	(81,852,253)	180	978,576,673	946,790,358
51	RETURN ON RATE BASE	7.03%			7.62%	7.62%
52	RETURN ON EQUITY	8.46%			9.53%	9.53%

Utah - JUN 2014 Unadjusted Avg Results 12 Months Ended : Jun-2014 Capital Structure : AVG CAP STR

Imputed Tax Adjustment

	Imputed Tax Adjustment		
	A	В	
	System Total	Utah Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO L		Junsaichom	
Federal Income Tax Rate	35%	35%	t _e
State Income Tax Rate	4.73%	4.73%	. t _s
Weight of Debt in Capital Structure	45.93%	45.93%	- V _D
Cost of Debt	5.36%	5.36%	Γ _D
Net Lead Lag Days	1.015	1.015	NLD
Revenues	929,001,268	896,481,010	R
Gas Expenses	618,197,582	597,026,825	GAS
O&M Expenses Depreciation	135,400,229	128,774,741	M&O
Amortization	51,996,805 16,742	51,229,357	DEPR
Non-Income Taxes	17,859,352	16,140 17,309,395	AMORT
Rate Base excluding CWC	976,345,158	944,639,807	NIT RB*
Deferred Income Taxes	0 0,040,100	0 0	DIT
Deferred Income Taxes - Credit	ő	0	DITCr
CWC = CWC* + (NLD/365)-IT	CWC is a function of		DITO
$T = T^* - (t_s + t_{s'}(1 - t_s)) \cdot r_{o'} w_{o'} CWC$	IT is a function of CV		
where IT = SIT + FIT + DIT + DITCr, an			
CWC*=	2,145,285	2,066,459	
[T* =	31,029,906	30,030,231	
Solution;			
CWC =	2,231,515	2,149,912	
SIT =	3,853,374	3,729,243	
FT=	27,155,617	26,280,837	
TT =	31,008,990	30,010,079	
Historically Adjusted Income Taxes	30,944,193		
Tax Adjustment	64,797		
RATE BASE METHOD	070 570 070		
System Average Rate Base Adj System Return On Rate Base	978,576,673	946,790,358	
Auj System Return Off Rate Base Allowed Return	7.62%	7.62%	
MIOWER MERCHI	74,521,567	72,114,473	
System Average Rate Base	978,576,673	946,790,358	
System Weighted Cost Of Debt	2.46%	2.46%	
Imputed Interest Cost	24,089,707	23,307,221	
Tayoble Deturn	50 404 ava		
Taxable Return	50,431,859	48,807,252	
Tax Factor (Tax Rate/(1-Tax Rate)) Income Tax on Return	0,6148691	0.6148691	
OPERATING INCOME METHOD	31,008,990	30,010,070	
Total Utility Operating Revenue	929,001,268	906 484 848	
Gas Purchase Expenses	618,197,582	896,481,010 597,026,825	
O&M Expenses	135,400,229	128,774,741	
Depreciation	51,996,805	51,229,357	
Amortization	16,742	16,140	
Taxes Other Than Income	17,859,352	17,309,395	
Net Utility Income Before Tax	105,530,557	102,124,552	
Rate Base	070 570 070	0.40.700.5.5	
≺ate base Proposed Weighted Cost of Debt	978,576,673	946,790,358	
riposed Weighted Cost of Debt mputed Interest	2.46%	2,46%	
mpured Attelest	24,089,707	23,307,221	
State Taxable Income	81,440,850	78,817,331	
State Income Tax Rate	4.73150%	4.73150%	
State Income Tax	3,853,374	3,729,242	
ederal Taxable Income	77,587,476	75,088,089	
Federal Income Tax Rate	35.00000%	35.00000%	
ederal Income Tax	27,155,617	26,280,831	
		,,_,,	
Deferred Income Taxes	0	0	
Deferred Income Taxes - Credit Total Income Tax	0 31,008,990	0 30,010,073	

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		AVG RB JUN 2014	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	TOTAL QGC ADJUSTMENTS
1	NET INCOME SUMMARY					
2	Utility Operating Revenue					
3	System Distribution Non-Gas Revenue	0	(39,349,390)	0	0	(39,349,390)
4	System Supplier Non-Gas Revenue	D	(00,010,000)	0	0	(33,343,390)
5	System Commodity Revenue	0	0	ō	ō	0
6	Pass-Through Related Other Revenue	0	0	0	0	0
7	General Related Other Revenue	0	0	0	0	0
8	Total Utility Operating Revenue	0	(39,349,390)	D	0	(39,349,390)
9	Utility Operating Expenses					
10	Gas Purchase Expenses					
11	Utah Gas Purchase Exp	0	0	0	0	0
12	Wyoming Gas Purchase Exp	0	0	0	0	0
13	Total Gas Purchase Expenses	0	0	0	0	0
14 15	Utah Gathering & CO2	0	0	0	0	0
16	Wyoming Gathering & CO2 Total Gathering & CO2	0	0	0_	0	0
,0	Total Gathering & CO2	U	U	0	0	0
17	O&M Expenses					
18	Production	0	0	0	0	0
19	Distribution	0	.0	0	0	0
20	Customer Accounts	0	0	0	0	0
21 22	Customer Service & Information	0	(39,349,390)	0	0	(39,349,390)
22	Administrative & General Total O&M Expense	0	0 (00 040 000)	0	0	0
	Total Odili Expense	U	(39,349,390)	0	0	(39,349,390)
	Other Operating Expenses					
25	Depreciation, Deplection, Amortization	0	0	0	0	0
26	Taxes Other Than Income Taxes	0	0	0	0	0
27 28	Income Taxes	0	0	0	0	0
Z 0	Total Other Operating Expenses	0	0	0	0	0
29	Total Utility Operating Expenses	0	(39,349,390)	0	0	(39,349,390)
30	NET OPERATING INCOME	0	0	0	0	0
31	RATE BASE SUMMARY					
32	Net Utility Plant					
33	101 Gas Plant In Service	(91,862,019)	0	0	(5,111,152)	(96,973,171)
34	105 Gas Plant Held For Future Use	0	0	0	0,111,102,	(00,010,171)
35	106 Completed Construction Not Classified	13,456,325	0	0	ō	13,456,325
36	108 Accumulated Depreciation	(8,576,224)	0	0	4,277,931	(4,298,292)
37	111 Accumulated Amort & Depletion	10,524	0	0	383,164	393,687
38	254 Other Regulatory Liabilities ARC	27,396,170	0	0	0	27,396,170
39	Total Net Utility Plant	(59,575,224)	0	0	(450,058)	(60,025,281)
40	Other Rate Base Accounts					
41	154 Materials & Supplies	125,964	0	0	0	125,964
42	164-1 Gas Stored Underground	0	0	(27,776,654)	0	(27,776,654)
43	165 Prepayments	(1,745,718)	0	0	0	(1,745,718)
4.4	190 Accum Deferred Income Taxes	1,160,503	0	0	0	1,160,503
44 45	235-1 Customer Deposits 252 Misc Customer Credits	(3,058,104)	0	0	0	(3,058,104)
46	253-1 Unclaimed Customer Deposits	2,998,413 (5,237)	0 0	0	0	2,998,413
47	255 Deferred Investment Tax Credits	(5,237) (104,628)	0	0 0	0	(5,237)
48	282 Accum Deferred Income Taxes	6,687,913	0	0	0	(104,628)
49	Working Capital - Cash	0,007,000	(109,424)	0	0	6,687,913 (109,424)
رات	Total Other Rate Base Accounts	6,059,106	(109,424)	(27,776,654)	0	(21,826,972)
	-	·········				<u></u>
51	TOTAL RATE BASE	(53,516,118)	(109,424)	(27,776,654)	(450,058)	(81,852,253)